



**1Q 2016
OPERATIONS
UPDATE**

APRIL 27, 2016

NYSE: QEP

FORWARD-LOOKING STATEMENTS & NON-GAAP FINANCIAL MEASURES

This presentation includes forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Forward-looking statements can be identified by words such as “anticipates”, “believes”, “forecasts”, “plans”, “estimates”, “expects”, “should”, “will”, or other similar expressions. Such statements are based on management’s current expectations, estimates and projections, which are subject to a wide range of uncertainties and business risks. These statements are not guarantees of future performance. These forward-looking statements include statements regarding: reserves; forecasted oil production and compounded annual growth rate; performance of high-density infill pilot wells in the Williston Basin; reducing completion times and costs; enhancing completion design; estimated well costs; de-risking activities; depth of oil-charged vertical section in the Midland Basin; additional potential in the Spraberry Shale; remaining locations for wells; and development plans.

Actual results may differ materially from those included in the forward-looking statements due to a number of factors, including, but not limited to: the availability and cost of capital; changes in local, regional, national and global demand for natural gas, oil and NGL; natural gas, NGL and oil prices; strength of the U.S. dollar; changes in, adoption of and compliance with laws and regulations, including decisions and policies concerning the environment, climate change, greenhouse gas or other emissions, natural resources, and fish and wildlife, hydraulic fracturing, water use and drilling and completion techniques, as well as the risk of legal proceedings arising from such matters, whether involving public or private claimants or regulatory investigative or enforcement measures; elimination of federal income tax deductions for oil and gas exploration and development; drilling results; liquidity constraints; availability of refining and storage capacities; shortages or increased costs of oilfield equipment, services and personnel; operating risks such as unexpected drilling conditions; weather conditions; changes in maintenance and construction costs and possible inflationary pressures; permitting delays; actions taken by third-party operators, processors and transporters; demand for oil and natural gas storage and transportation services; technological advances affecting energy supply and consumption; competition from the same and alternative sources of energy; natural disasters; large customer defaults; operating in ethane recovery or rejection mode; and the other risks discussed in the Company’s periodic filings with the Securities and Exchange Commission (SEC), including the Risk Factors section of QEP’s Annual Report on Form 10-K for the year ended December 31, 2015 (the “2015 Form 10-K”) and Quarterly Report on Form 10-Q for the quarter ended March 31, 2016. QEP undertakes no obligation to publicly correct or update the forward-looking statements in this presentation, in other documents, or on its website to reflect future events or circumstances. All such statements are expressly qualified by this cautionary statement.

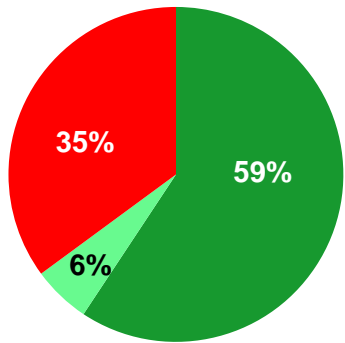
The SEC requires oil and gas companies, in their filings with the SEC, to disclose proved reserves that a company has demonstrated by actual production or through reliable technology to be economically and legally producible at specific prices and existing economic and operating conditions. The SEC permits optional disclosure of probable and possible reserves calculated in accordance with SEC guidelines; however, QEP has made no such disclosures in its filings with the SEC. Estimates of probable reserves are by their nature more speculative than estimates of proved reserves and, accordingly, are subject to substantially more risks of actually being realized. Actual quantities of natural gas, oil and NGL that may be ultimately recovered from QEP’s interests may differ substantially from the estimates contained in this presentation. Investors are urged to consider carefully the disclosures and risk factors about the Company’s reserves in the 2015 Form 10-K and other reports on file with the SEC.

QEP refers to Adjusted EBITDA, Adjusted Net Income (Loss) and other non-GAAP financial measures that management believes are good tools to assess QEP’s operating results. For definitions of these terms and reconciliations to the most directly comparable GAAP measures, see the recent earnings press release and SEC filings at the Company’s website at www.qepres.com under “Investor Relations.”



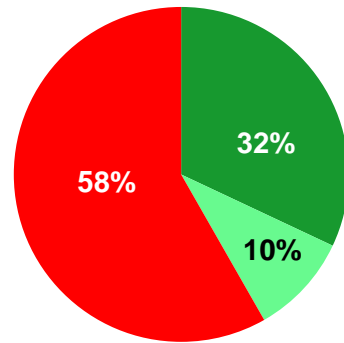
ASSET OVERVIEW

QEP Energy 1Q 2016
Production Revenues



■ Oil ■ NGL ■ Natural Gas

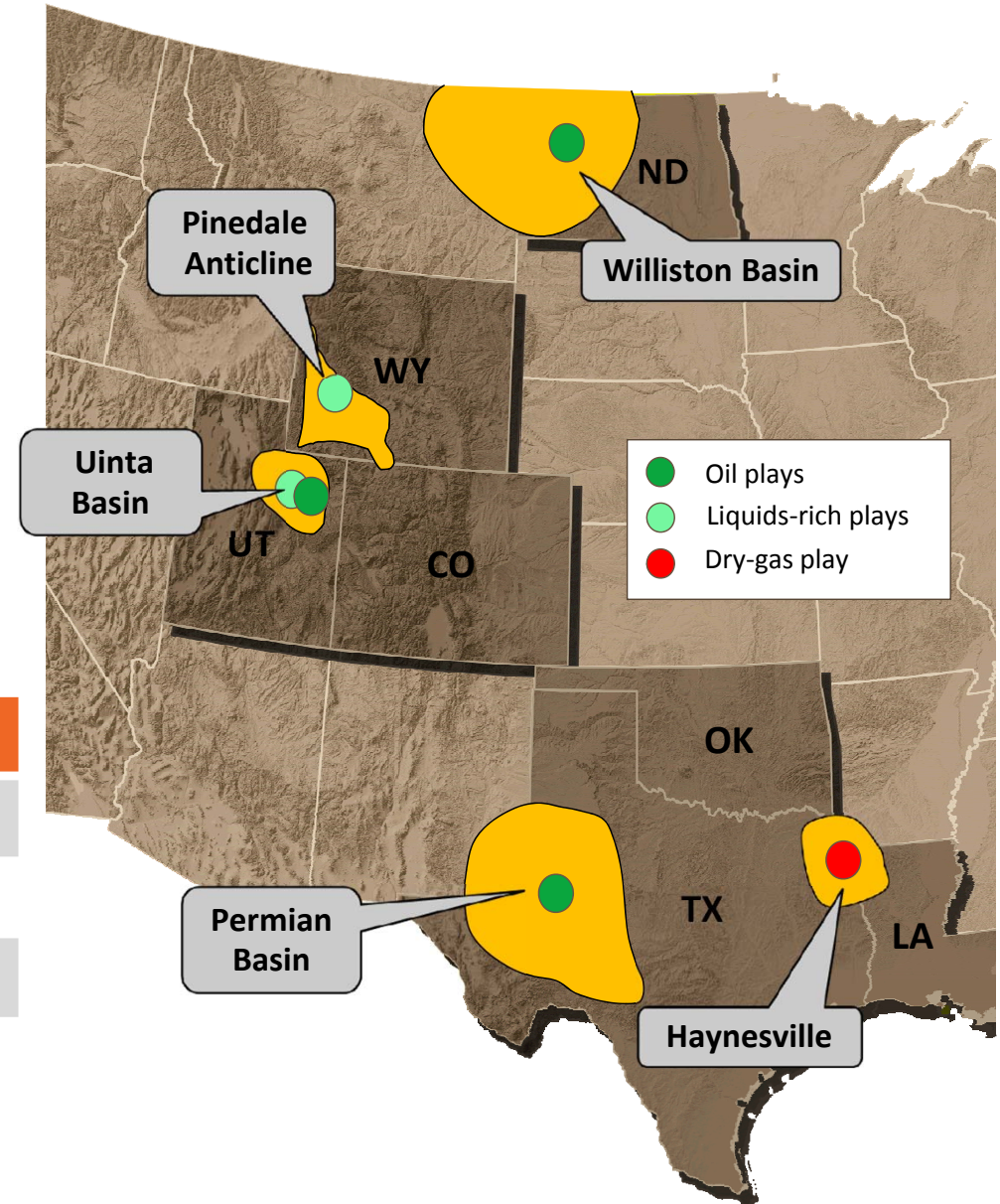
QEP Resources
2015YE Proved Reserves



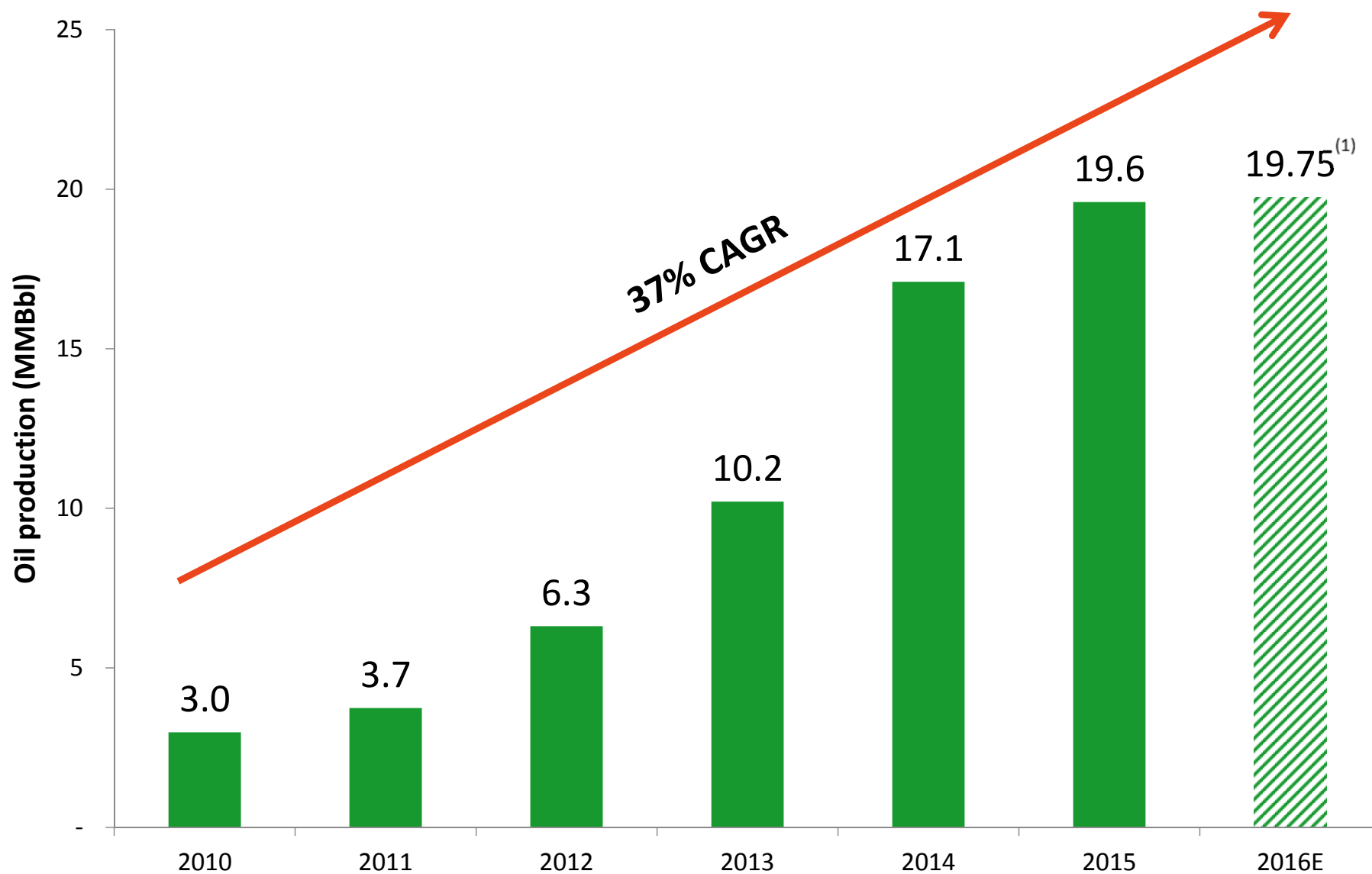
■ Oil ■ NGL ■ Natural Gas

FOR THE YEAR ENDED 12/31/15

Total production	327 Bcfe
% crude oil production	36%
Estimated total proved reserves	3,620 Bcfe
Total net acreage	1,270,000



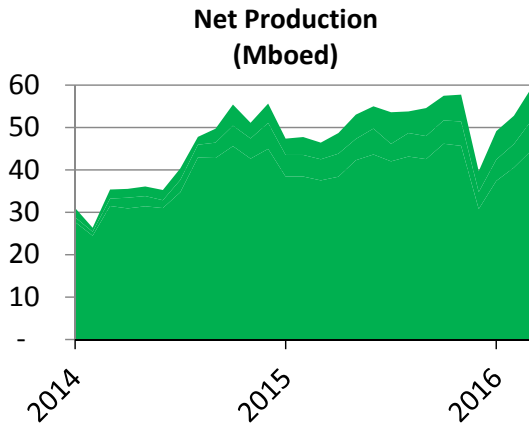
EXECUTING ON TRANSITION TO OIL



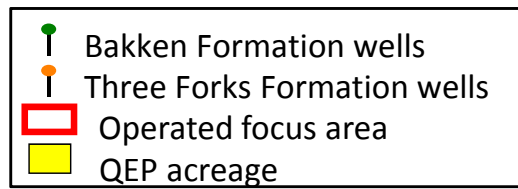
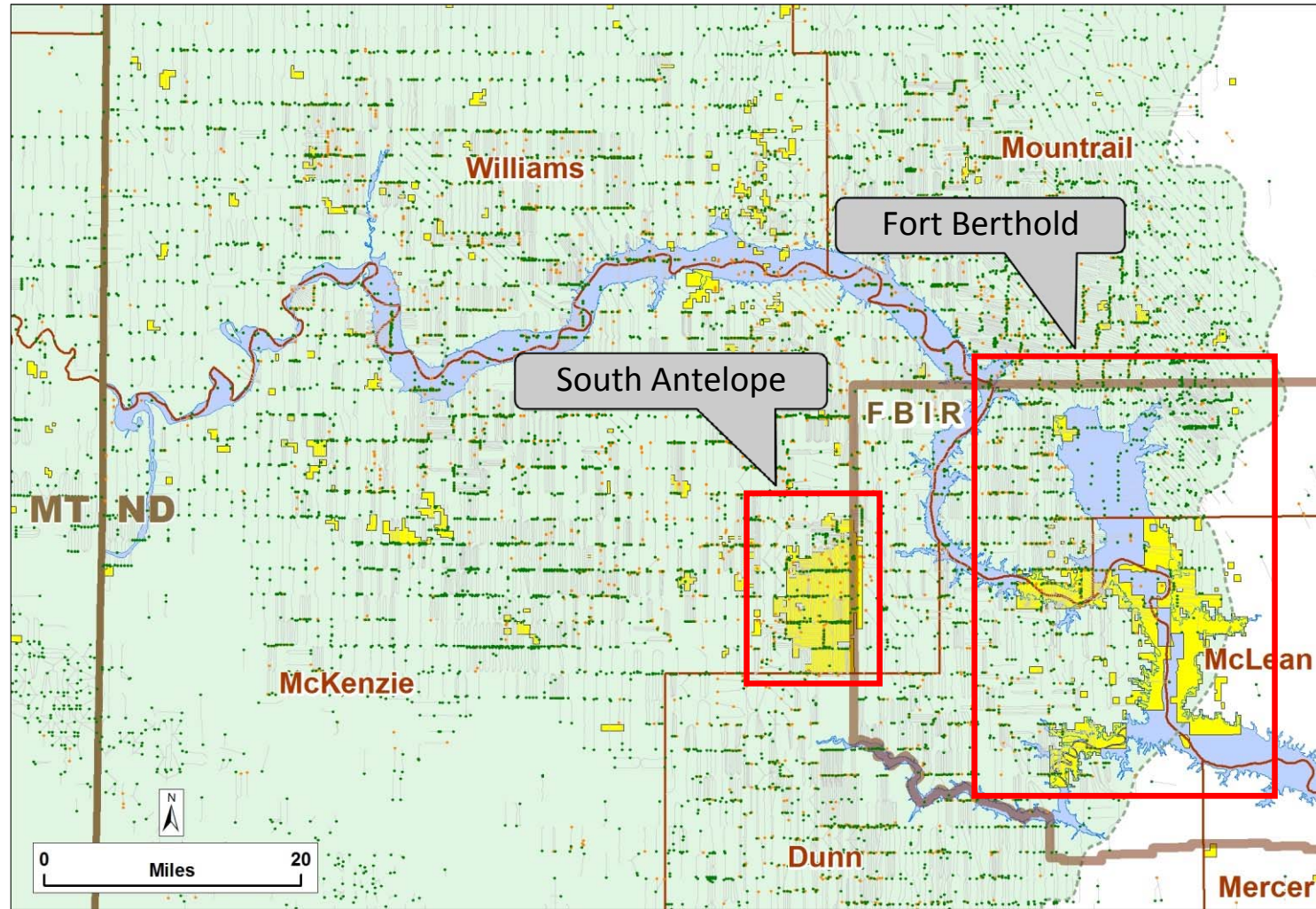
⁽¹⁾ 2016E represents midpoint of guidance as of April 27, 2016



WILLISTON BASIN



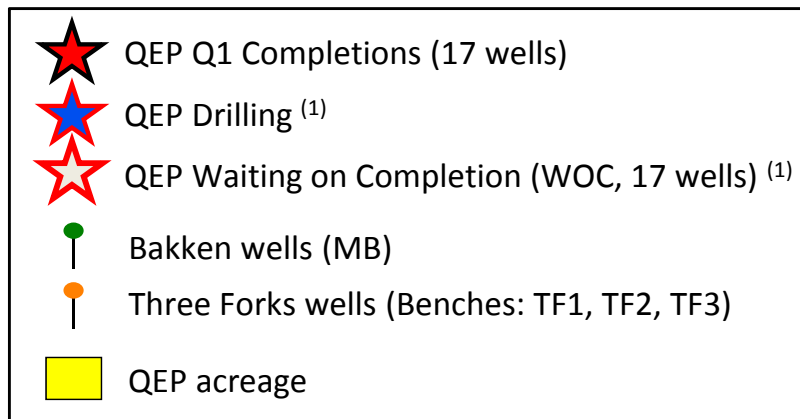
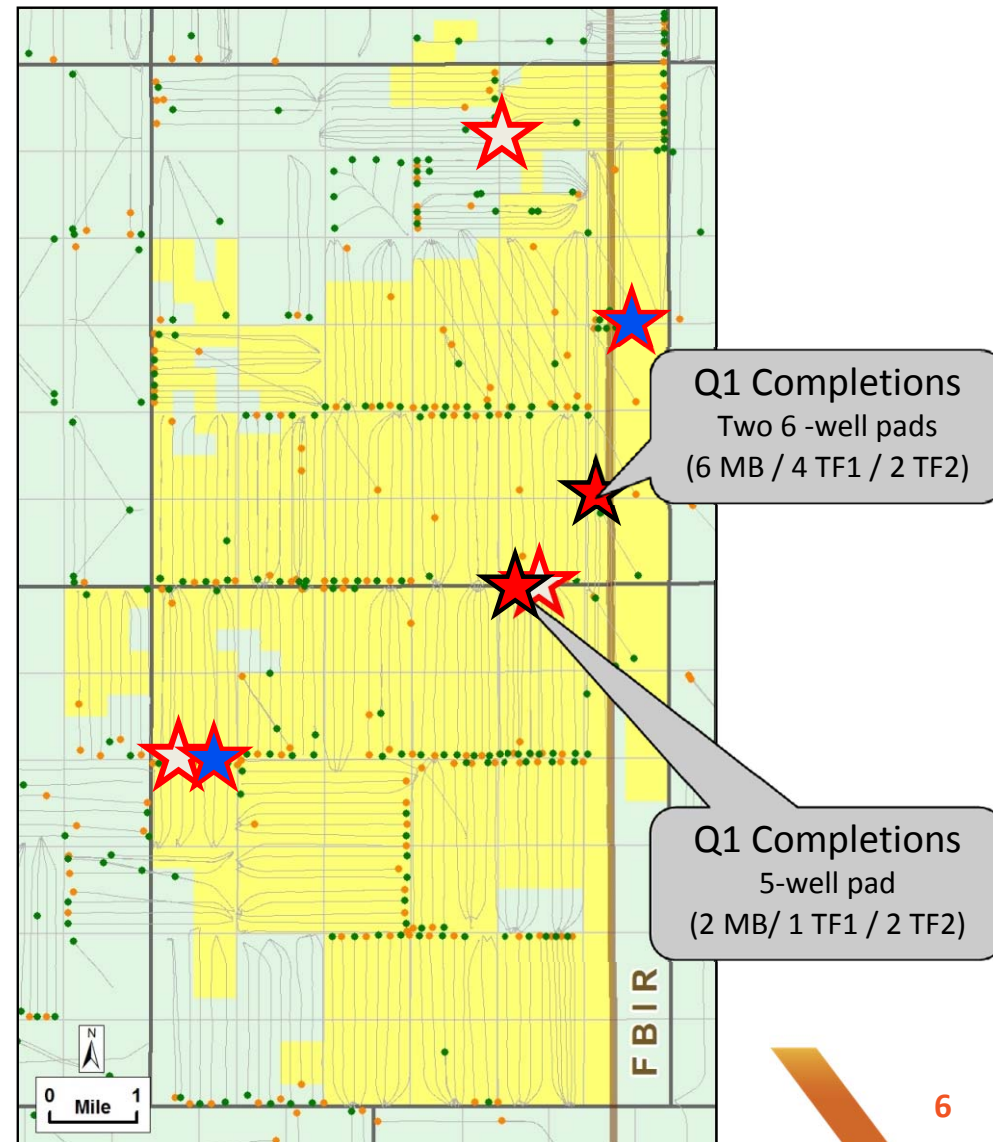
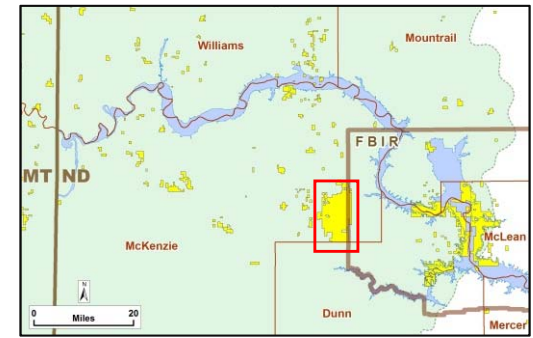
SYS	FORMATION	
MISS	MADISON GROUP	CHARLES
		MISSION CANYON
		LOGEPOLE
		BAKKEN
		THREE FORKS
DEVONIAN		BIRDBEAR (NISKU)
		DUPEROW
		SOURIS RIVER
		DAWSON BAY
		PRAIRIE EVAPORITE
		WINNIPEGOSIS
		ASHERN



■ Proved reserves of 181.0 MMboe ⁽¹⁾

WILLISTON BASIN – SOUTH ANTELOPE

- Net acres: 30,000
- 1Q 2016 Gross operated completions: 17
- Gross well cost (AFE)
 - Drill & complete: \$5.3 MM
 - 10,000-ft lateral, sliding sleeve
 - Facilities & artificial lift: \$0.8 MM

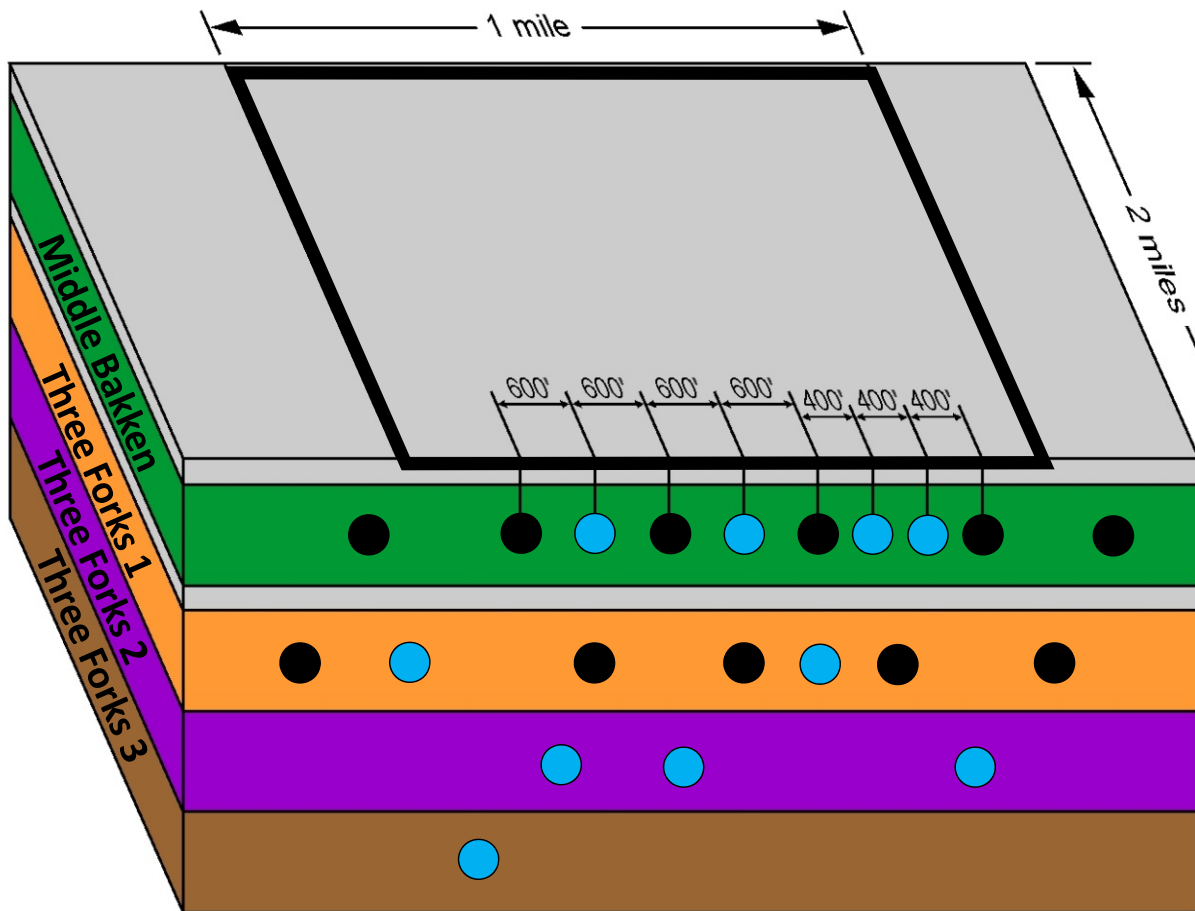


⁽¹⁾ As of March 31, 2016

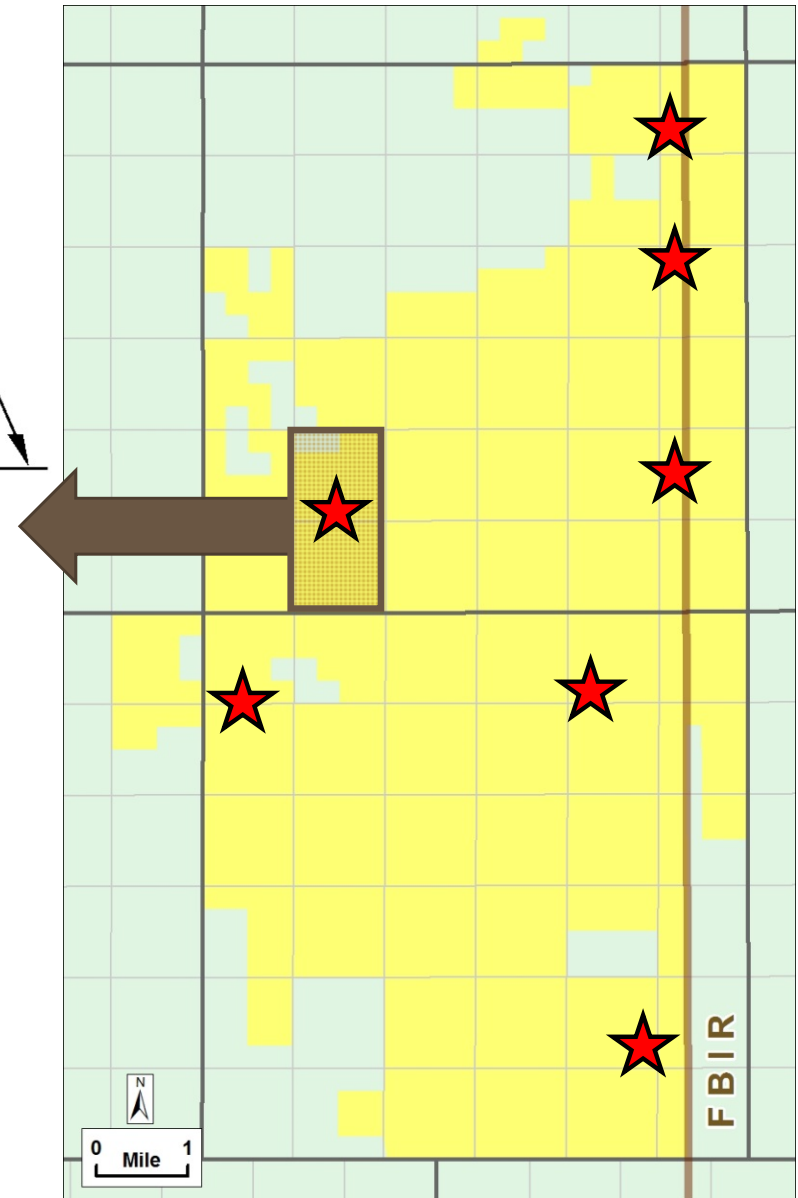
WILLISTON BASIN – HIGH-DENSITY INFILL PILOTS

- **High-density infill pilot wells continue to show strong results**
 - High proppant volume completion wells significantly outperforming original wells
 - High proppant volume completion - 50 stages, 10 MM lbs. of proppant on infill spacing - 18 wells/unit, nine MB, nine TF1
 - Original completion - 30 stages, 3 MM lbs. of proppant on original spacing - eight wells/unit, four MB, four TF1
 - The original 10 high-density infill pilot wells completed in 2015 are still performing strongly
 - First pad of five wells, completed in second quarter 2015, has averaged over 217 Mboe per well in the first 270 days of production
 - Second pad of five wells, completed in the third quarter 2015, has averaged over 140 Mboe in the first 120 days of production.
- **Potential for over 400 locations on South Antelope for Middle Bakken and Three Forks formations**
 - Includes 600-foot well spacing and first and second bench of Three Forks formation
- **Continue to test 400-foot well spacing**

WILLISTON BASIN – HIGH-DENSITY INFILL PILOTS

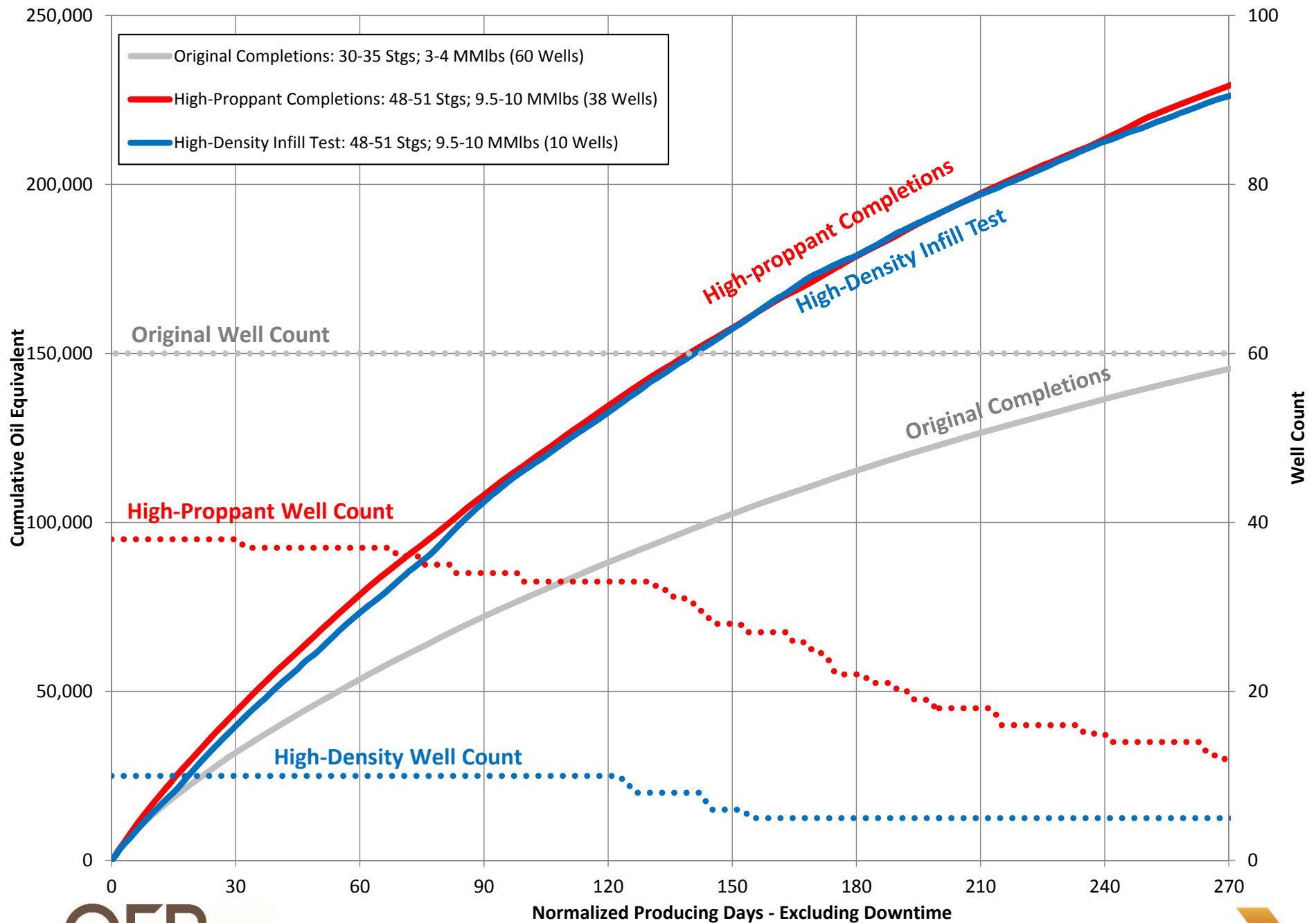


- Original Completions
- High-Density Infill Wells



- ★ High-Density Infill Pilots
- QEP acreage

WILLISTON BASIN – HIGH-DENSITY INFILL RESULTS



WILLISTON BASIN – THREE FORKS 2ND & 3RD BENCH

▪ Testing additional benches of the Three Forks

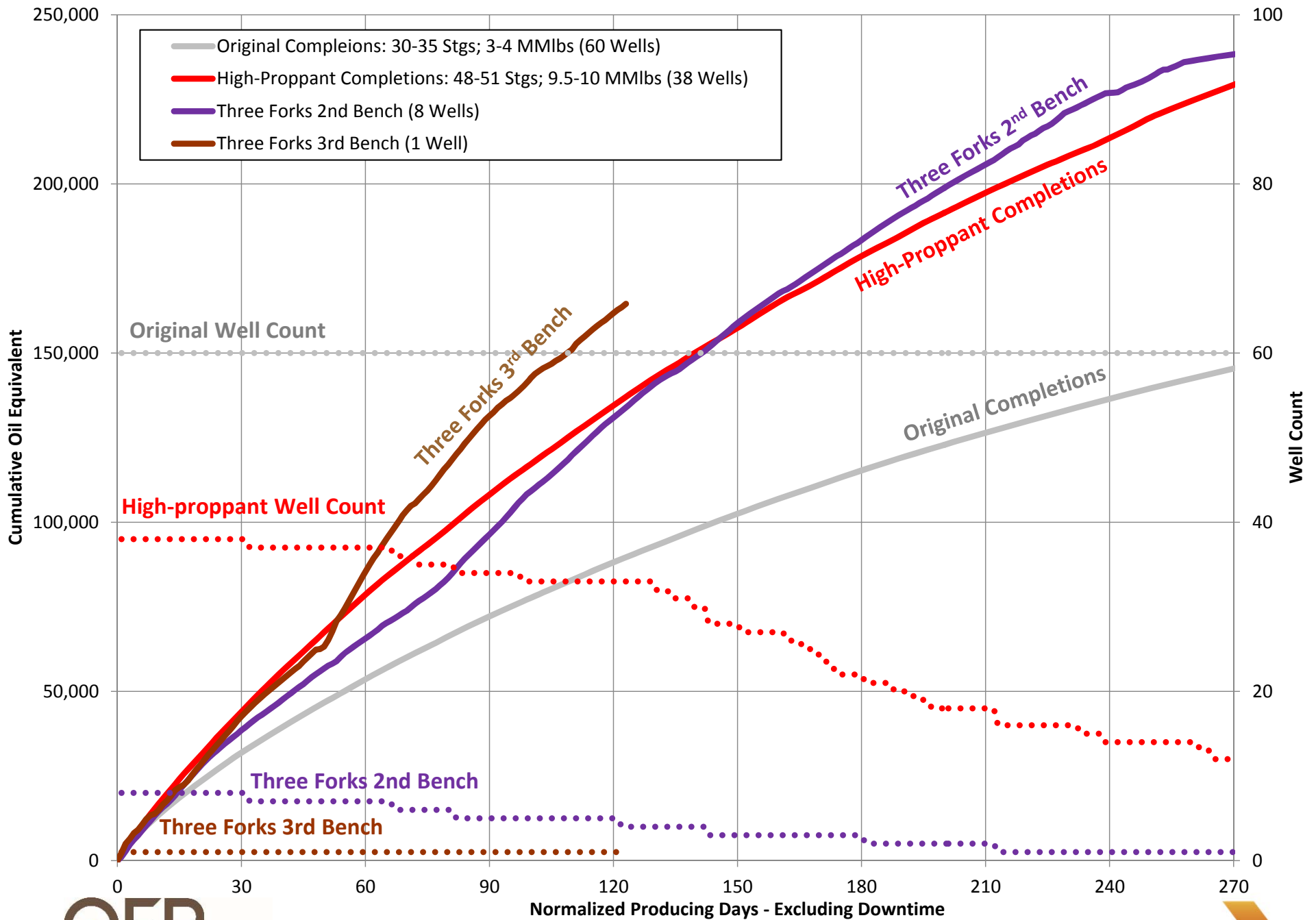
– Second Bench

- Producing eight wells with outstanding results
- Well with the longest time on production has produced 270 Mboe in its first 270 days of production
- Four additional wells completed in Q1 still in early stages of clean up
- Five additional wells in progress at end of Q1 2016

– Third Bench

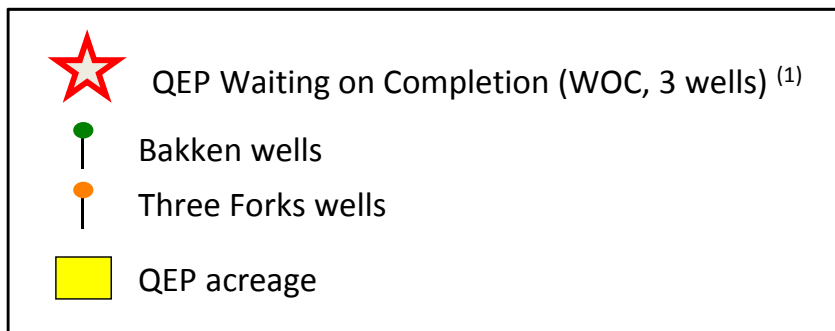
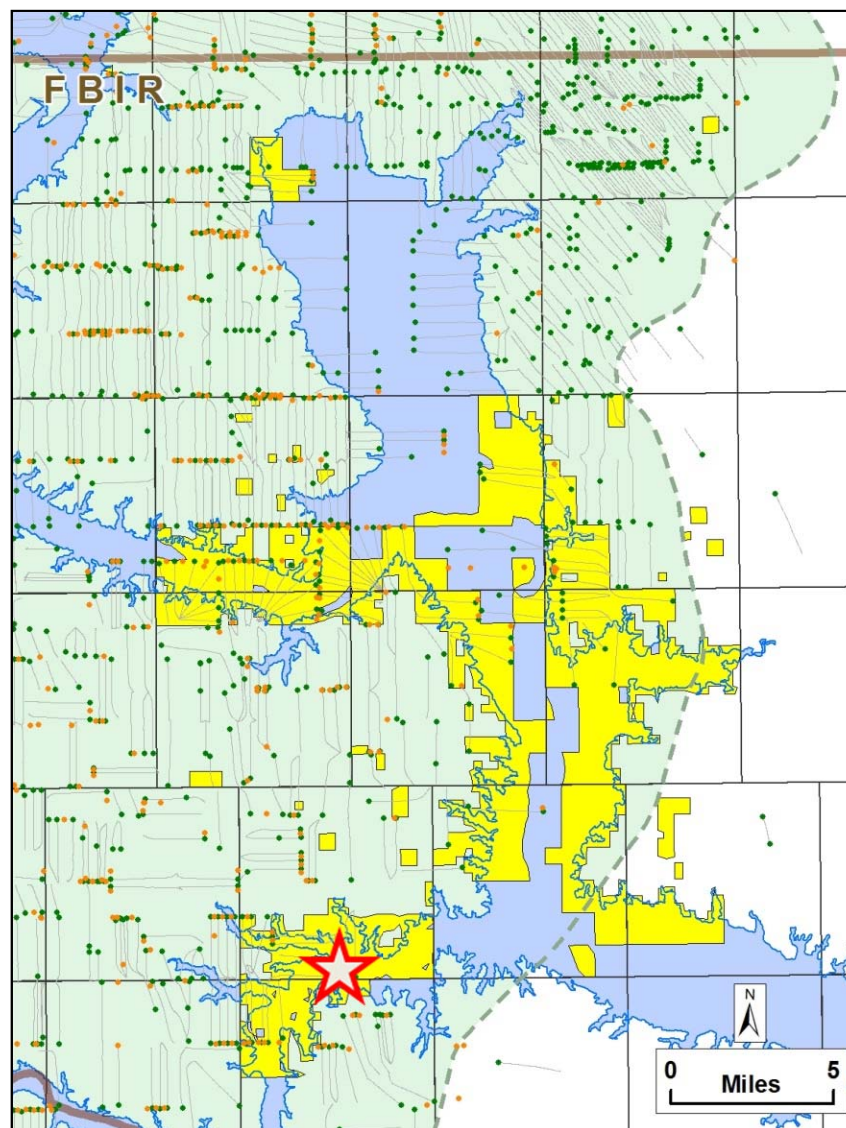
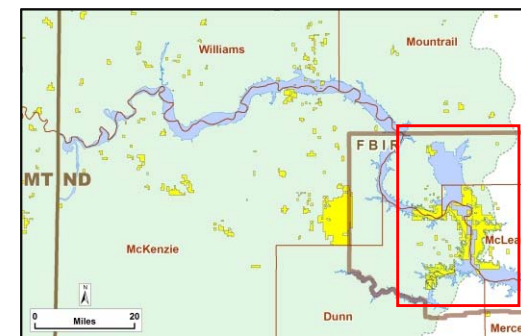
- First well has produced 162 Mboe in first 120 days of production
- Four additional wells in progress at end of Q1 2016

WILLISTON BASIN – THREE FORKS 2ND & 3RD BENCH



WILLISTON BASIN – FORT BERTHOLD

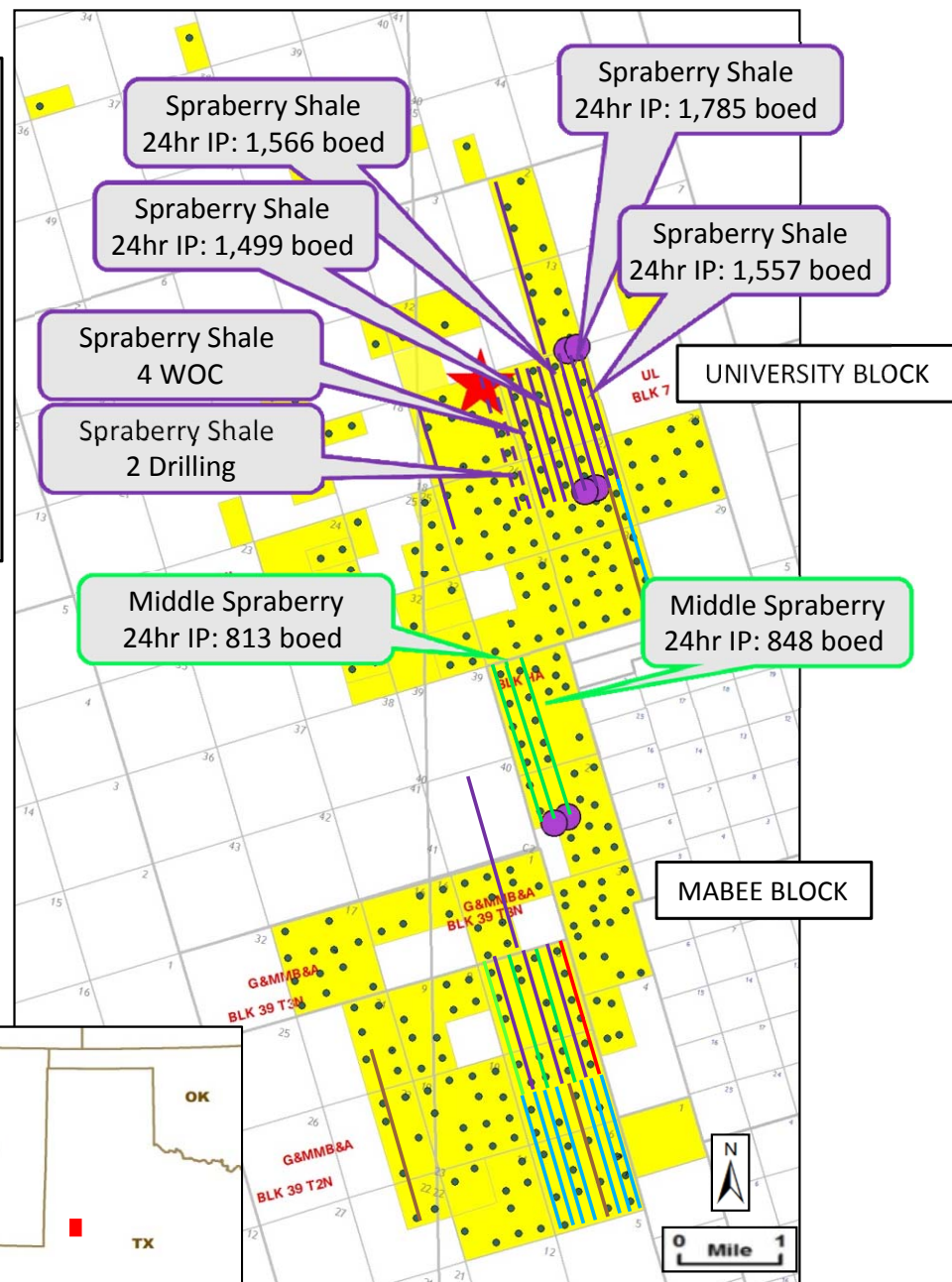
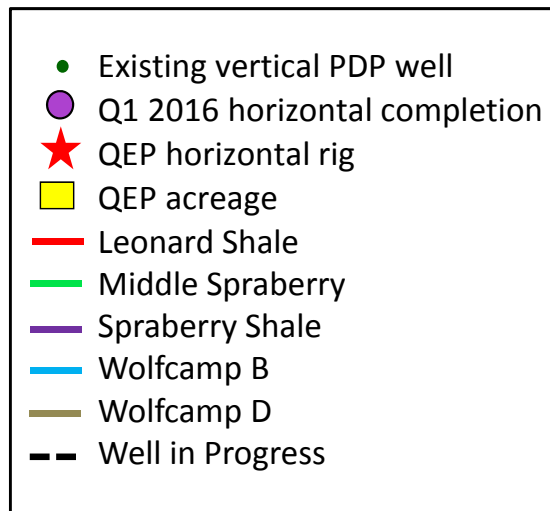
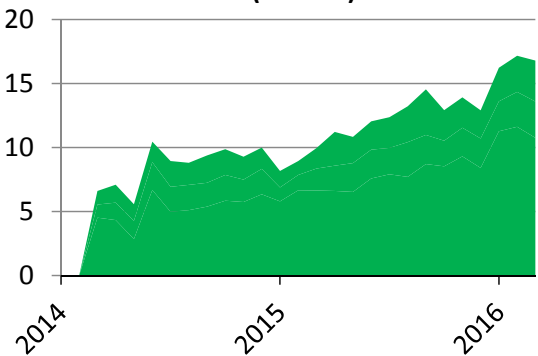
- Net acres: 69,700
- 1Q 2016 Gross operated completions: None
- Gross well cost (AFE)
 - Drill & complete: \$5.8 MM
 - 10,000-ft lateral, sliding sleeve
 - Facilities & artificial lift: \$1.1 MM



⁽¹⁾ As of March 31, 2016

PERMIAN BASIN

Net Production (Mboed)



- Net acres: 26,300 ⁽¹⁾
- Proved reserves: 62.3 MMboe ⁽²⁾
- 1Q 2016 Gross operated completions: 7 wells
- Gross well cost (AFE)
 - Drill & complete: \$5.2 MM
 - 7,500-ft lateral
 - Facilities & artificial lift: \$0.7 MM

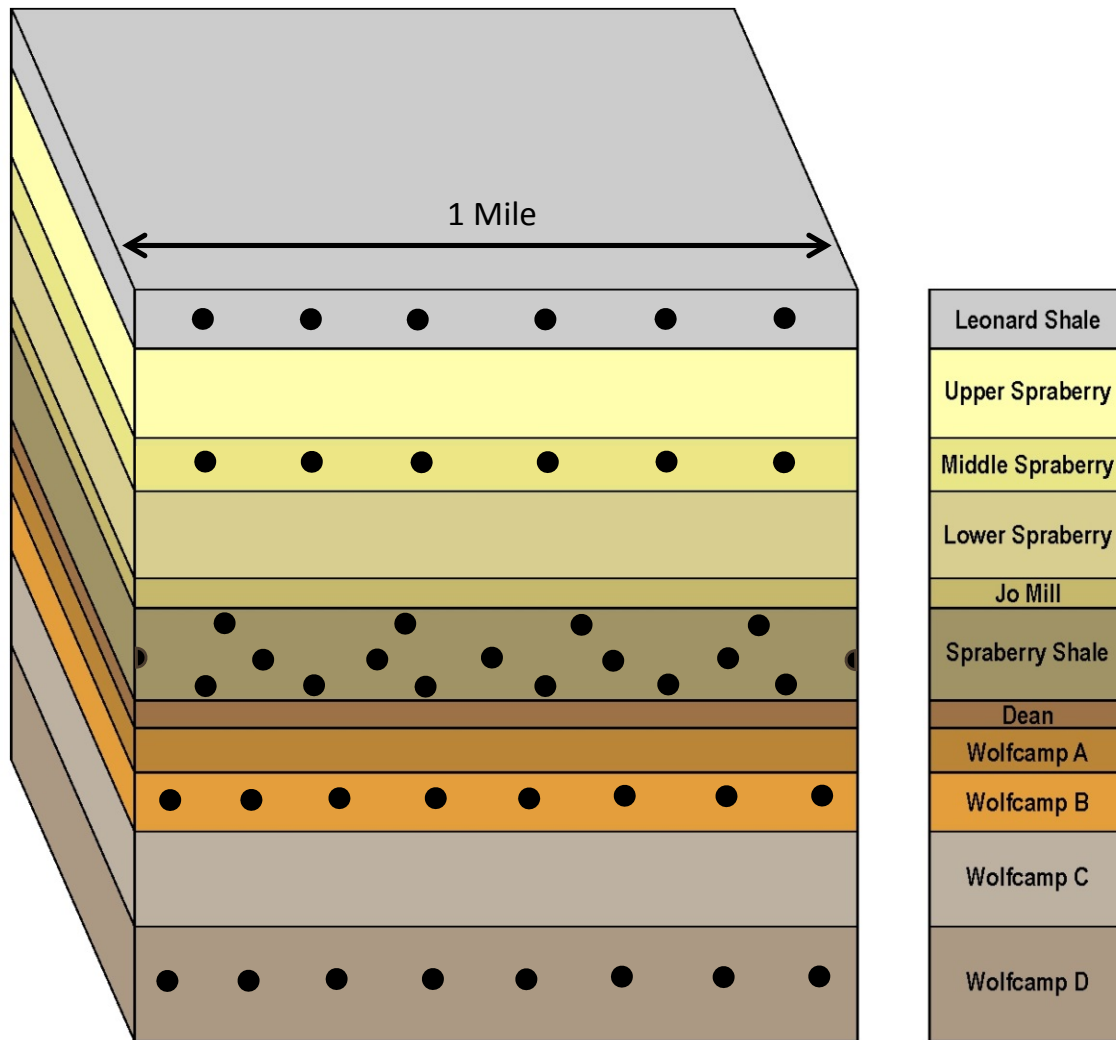
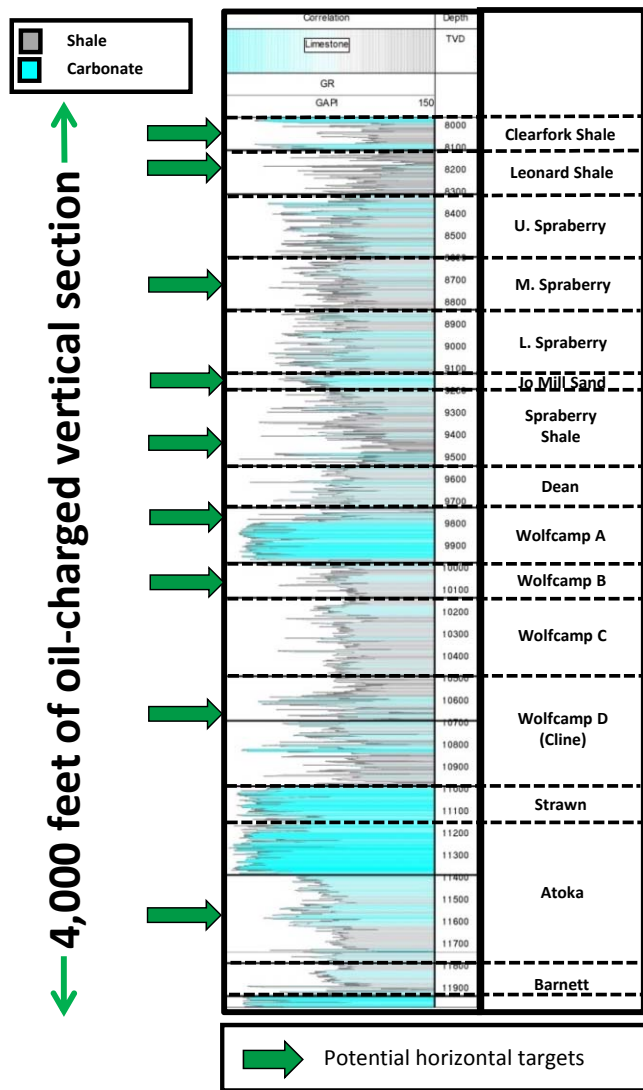


(1) In Midland Basin
(2) As of December 31, 2015

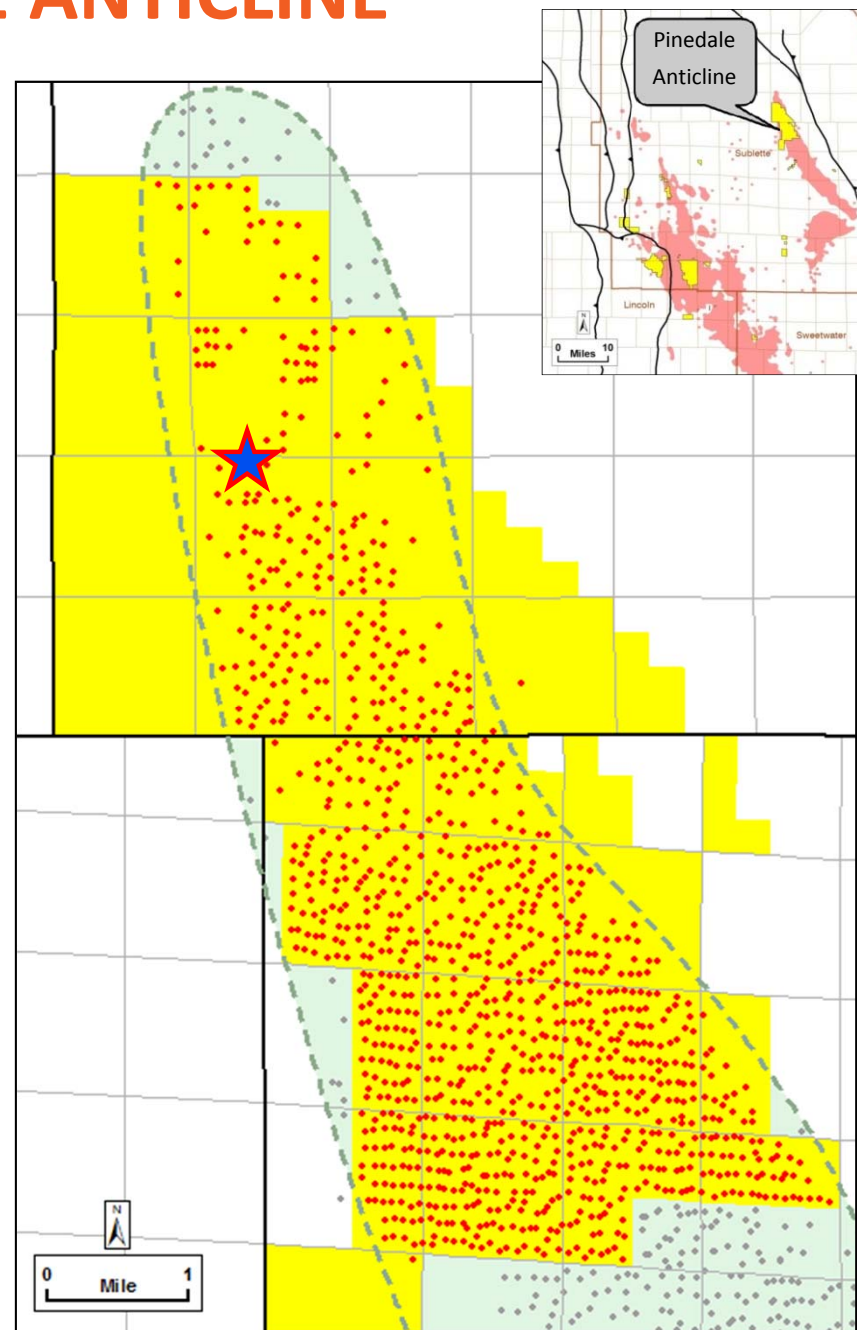
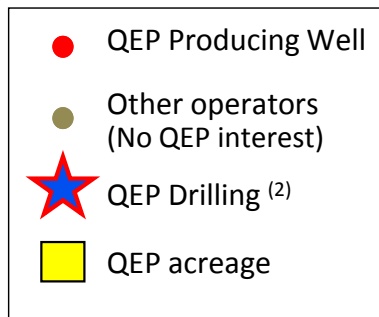
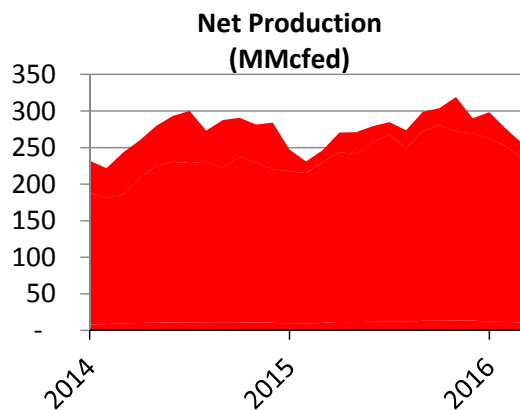
PERMIAN BASIN – OPERATIONAL UPDATE

- **Completion optimization program**
 - Zipper fracs reduce completion time
 - Pumping lower rate fracs (60 bpm vs 70 bpm)
 - Continue to enhance completion design
- **Six completed QEP operated wells reached peak production in 1Q 2016**
 - Spraberry Shale:
 - University 7-1627 N 9SS (1,557 Boed 24-hr peak rate)
 - University 7-1627 N 10SS (1,785 Boed 24-hr peak rate)
 - University 7-1627 S 2SS (1,566 Boed 24-hr peak rate)
 - University 7-1627 S 3SS (1,499 Boed 24-hr peak rate)
 - Middle Spraberry
 - Mabee KJ West H 3MS (848 Boed 24-hr peak rate)
 - Mabee KJ West H 4MS (813 Boed 24-hr peak rate)

PERMIAN BASIN – CURRENT TARGETS



GREEN RIVER BASIN – PINEDALE ANTICLINE

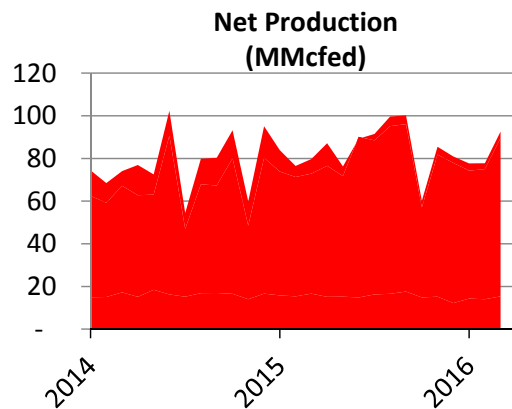


- Net acres: 12,700
- Proved reserves: 1.13 Tcfe ⁽¹⁾
- 1Q 2016 Gross operated completions: None
- Gross well cost (AFE)
 - Drill & complete: \$2.7 MM
 - Includes enhanced 100-mesh completion design
 - Facilities & plunger lift: \$0.2 MM

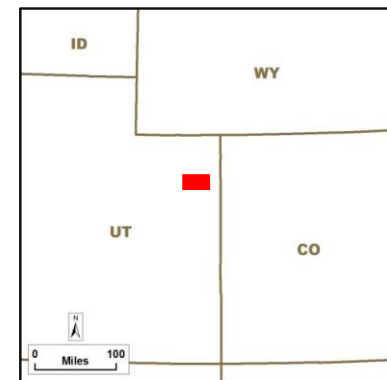
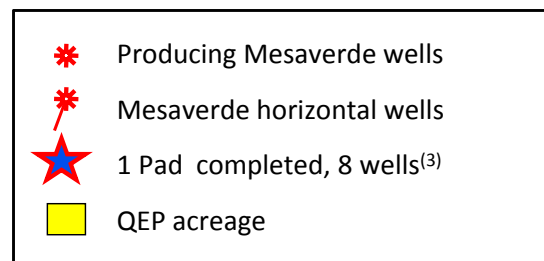
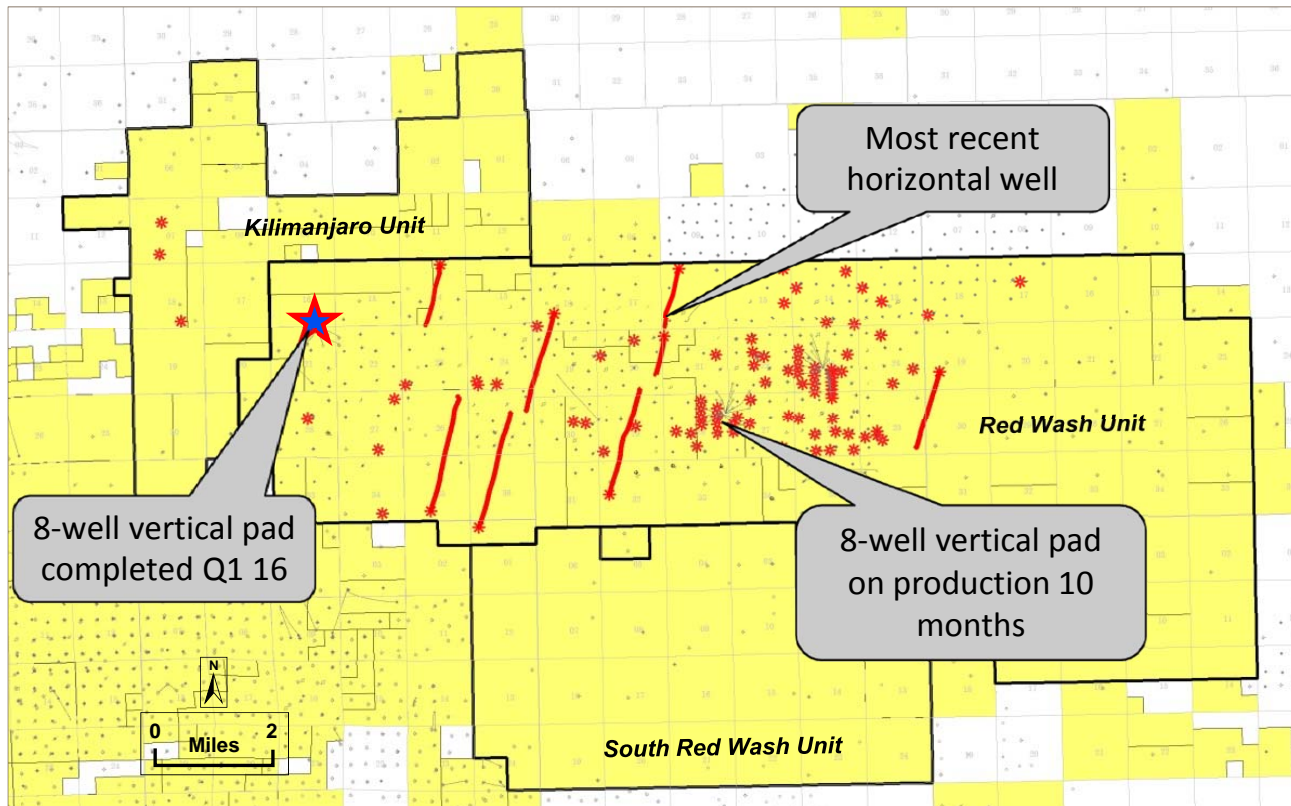
⁽¹⁾ As of December 31, 2015

⁽²⁾ As of March 31, 2016

UINTA BASIN – RED WASH LOWER MESAVERDE



- Net acres: 253,800 ⁽¹⁾
 - 48,000 net acres in the Red Wash Unit (100% WI, 86.5% NRI)
- Proved reserves: 559 Bcfe ⁽²⁾
- 1Q 2016 Gross operated completions: 8 wells
- Gross well cost (AFE)
 - Drill & complete: \$2.1 MM
 - Facilities & artificial lift: \$0.3 MM



UINTA BASIN – RED WASH LOWER MESAVERDE – OPERATIONAL UPDATE

- **New pad of eight directionally-drilled vertical wells targeting Lower Mesaverde completed in 1Q 2016**
 - Wells achieved a combined peak 24-hour IP rate of 29.1 MMcfed
 - Combined gross cumulative production of 0.6 Bcfe after 29 days online
- **Continued strong performance from the two horizontal wells targeting the Lower Mesaverde turned to sales in the second half of 2015**
 - Wells continue to be among the top horizontal producers in the Lower Mesaverde play
 - Each well surpassed 1.0 Bcfe of gross cumulative production in the first 200 days of production